



Deep Learning Anisotropic CSEM Resistivity Inversion with Federated Networks

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- > Methodology
- > Numerical results
- Conclusions







- The geophysical inversion methods currently in use can be divided into two broad categories: deterministic and probabilistic methods.
- > The application of Deep learning (DL) has already inspired various methods, especially for solving inverse problems.
- Adequate interpretation of MCSEM data requires taking into account the electrical anisotropy of sea-bottom formations.
- Earlier studies have shown that the CSEM inversions usually fail to recover the horizontal resistivities for an VTI resistor.

We try to use DL to invert the anisotropic resistivity distribution of VTI medium and analyze the resolution of horizontal resistivity.



Inversion method



Traditional inversion method (model driven)

 $\Phi(m) = \min\{\|d - F(m)\|_2^2\}$

Deterministic method: Depend on initial model ; calculate gradient information. **Probabilistic method**: High computational cost, Solving 1D problem.

Deep Learning inversion method (data driven)

$$m = Net(d)$$

Inversion model neural network (NN) Observe data

Training stage: Built mapping from data space to model space. Prediction stage: Input EM data \rightarrow obtain inversion models rapidly.

CNN and RNN



The CNN is a variant of DL with an architecture designed to recognize features with complex topology.







Content



Motivation

Methodology

> Numerical results

- > Isotropic example
- > Anisotropic example
- > inversion of noisy data

Conclusions

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Data set preparation





Two reservoirs air 10¹²Ωm air 10¹²Ωm air 10¹²Ωm area 0.3Ωm area 0.3Ωm

sediments $1\,\Omega m$

Transmitter: y-HED

Receivers: 400; Range: 50 m to 20 km Component: Ey Hx, phase and amplitude Frequency : 0.01, 0.025, 0.1, 0.25, 1 Hz

Model configuration

Baseline model: 200 equal thickness of 20 m layers, seafloor to 4 km

Reservoirs: Depths: 500-3000 m Thicknesses: 100 m to 400 m Strengths: 50 to 200 Ωm

Input data and label

STEW





The MSE errors of CNN are converged to a minimum value of \sim 0.1. Then the error was further brought down by the RNN training phase more than one order of magnitude over the CNN training error.

NN training



Correlation matric (**R**) is used to evaluate the performance of DL models

$$\mathrm{R} = rac{\mathrm{Cov}(oldsymbol{y}^{pre},oldsymbol{y}^{tru})}{\sqrt{D(oldsymbol{y}^{pre})\cdot D(oldsymbol{y}^{tru})}}$$

Compares the similarity of different models R=~1: estimated model close to true model R=0.5 - 0.6: considered as acceptable accurate R=0.6 - 0.8 or above: a good match



Isotropic inversion results





Isotropic inversion results of the noise-free dataset with noise free network.

Anisotropic inversion results







DL inversion of noisy data



The R of DL inversion of the noisy dataset with **noise free** network.



Due to the increased noise level in the data, the average R drops significantly, and reducing the generalization ability of the network.

DL inversion of noisy data





DL inversion with 15% noise data trained network.

A significant improvement of R shows that network has learned noise feature. As the level of noise in the dataset increases, the generalization ability of the network decreases correspondently.

DL inversion of noisy data





Conclusions



- We propose a novel DL workflow for 1D VTI inversion of marine CSEM data, using federated networks of CNN and RNN.
- In the presence of the low level of noise, the trained noise free network allows for accurate estimation of the subsurface resistivity distributions. However, for higher level of noise, the strategy of re-training the neural network on noisy data may be considered.
- DL inversion would be a strategy that can improve the inversion resolution of reservoir horizontal resistivity than traditional inversion methods.

